B. AREA OF REVIEW (AOR) AND CORRECTIVE ACTION (CA) PLAN 40 CFR 146.85

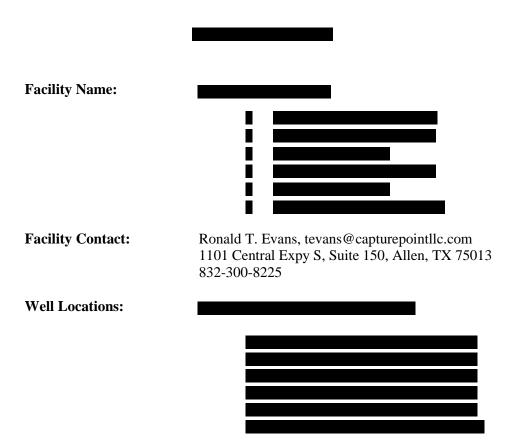


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Appendix 1 – Simulation Software User's Manual

Appendix 1.1 – Equation of State Reference

Appendix 2 – Structure Horizons for Static Model

Appendix 3 – Workflow for Porosity

Appendix 4 – Pressure and Rate Time Series Plots

Appendix 5 – Plume series Plots for each injection zone

Appendix 6 – CO₂ Saturation and Plume Edge Movements for each injection zone

Appendix 7 – Pressure Front Contours for each injection zone

Appendix 8 – Pressure Buildups for each injection zone

Appendix 9 – Supporting Documentation for wells in the AoR

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1.0 COMPUTATIONAL MODEL APPROACH

Table 1: Modeled Considerations

Process	Modeled
	18

20

1.1 MODEL BACKGROUND

1.1.1 Static Model – Petrel

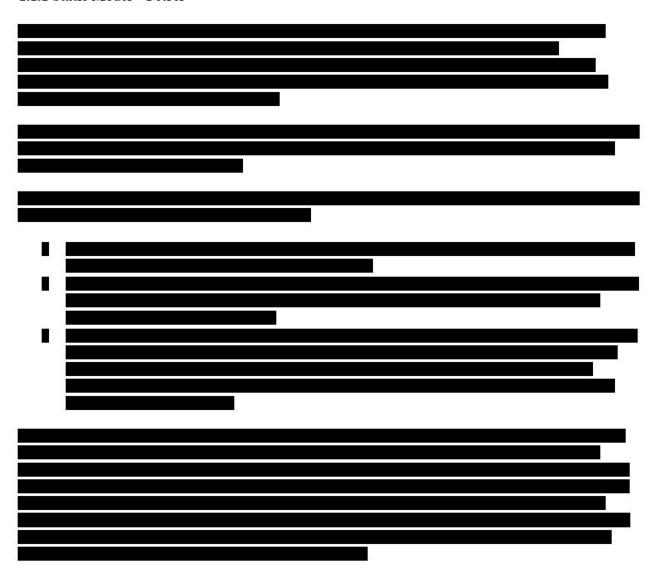


Table 2: LAS files used in the Static Model

WELL NAME	UWI	STATUS	LOGS IN PETREL

WELL NAME	UWI	STATUS	LOGS IN PETREL

1.2.1 Dynamic Model – Reveal
1.2.1 Dynamic Model – Reveal

Regarding the finite difference method, there are many publications that offer very detailed explanations of how this method is implemented. Documentation provided by Petroleum Experts specific to Reveal is included in **Appendix 1** of this study.

1.2 SITE GEOLOGY AND HYDROGEOLOGY

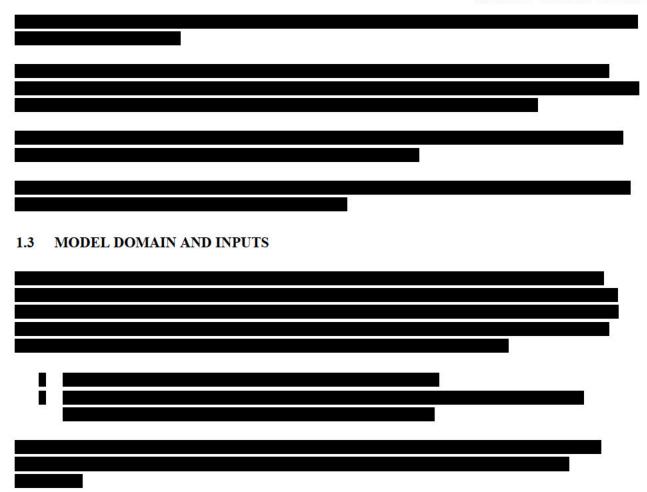


Figure 5 shows the skeleton grid in 3D and the model domain information is summarized in Table 3.

Table 3: Model domain information.

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 $\begin{tabular}{ll} Revision Number: 0\\ Revision Date: June 2022\\ Module B-AoR and CA Plan \end{tabular}$

2.0 MODEL INPUT AND SOURCES

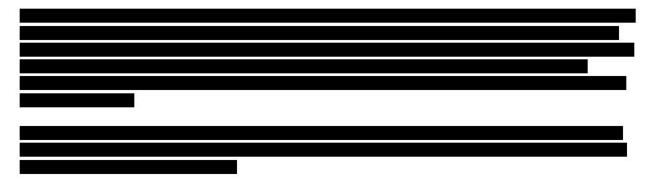


Table 4 – Available logs for analysis

API Number	Well Name	Lithology Logs	Porosity Logs	$S_{w^{\star}}$
.5				
			2	

^{*}Water Saturation

Table 5 - Log Type Identification

LOG Acronym	Log Type	Unit of Measurement	Log Measurement
22 19			

LOG Acronym	Log Type	Unit of Measurement	Log Measurement



Table 6 - Available core data for analysis

	-	

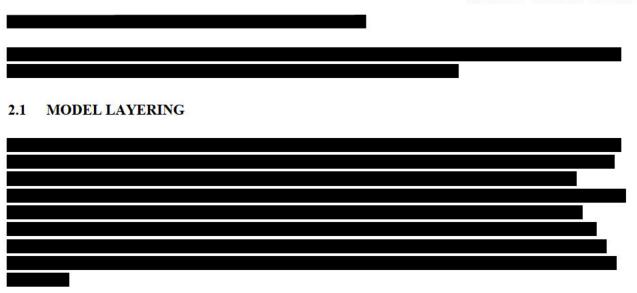


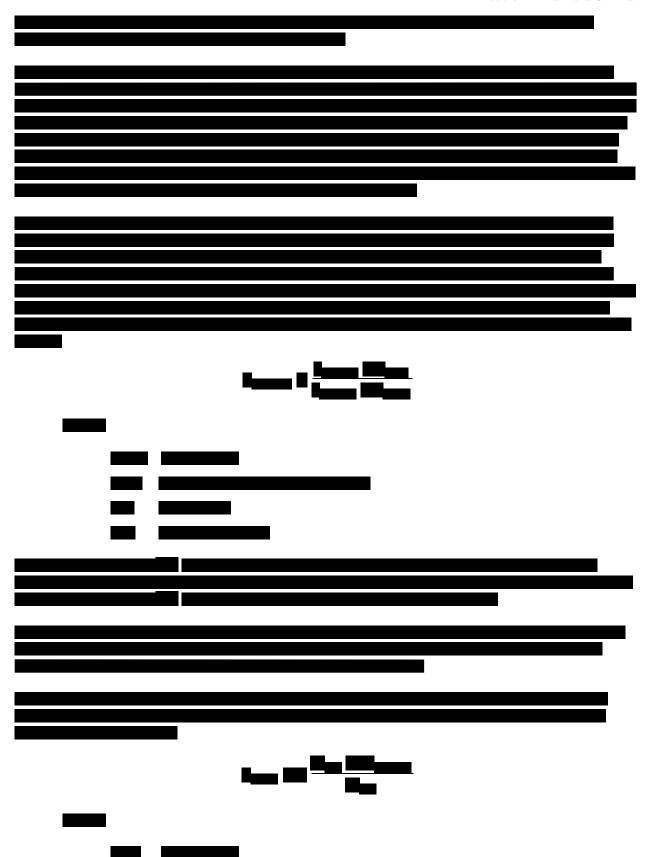
Table 7: Model Layering

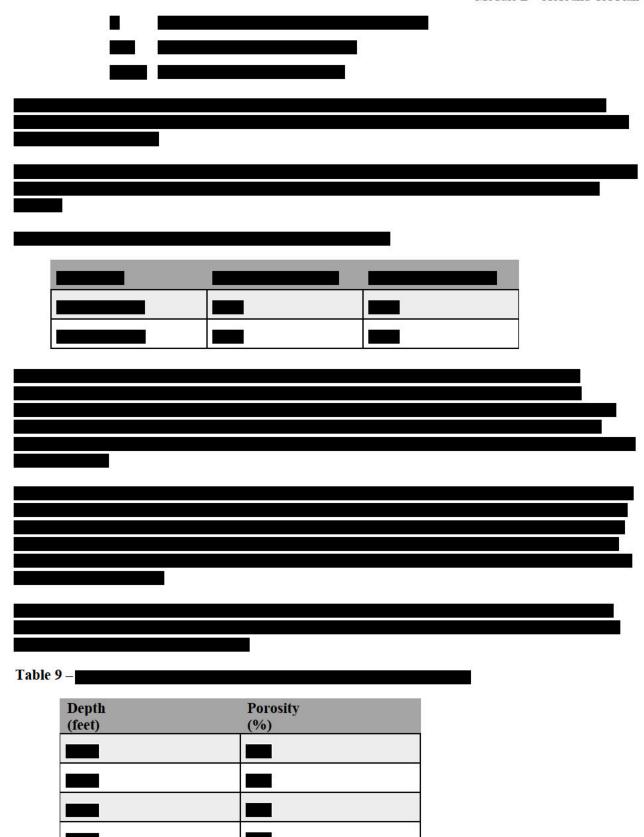
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2.2 ROCK TYPES	

2.3 POROSITY
2.5 TOROSITI





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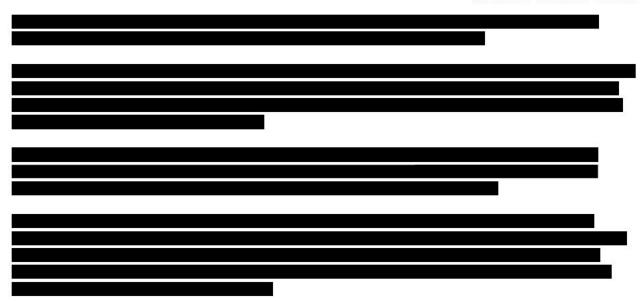


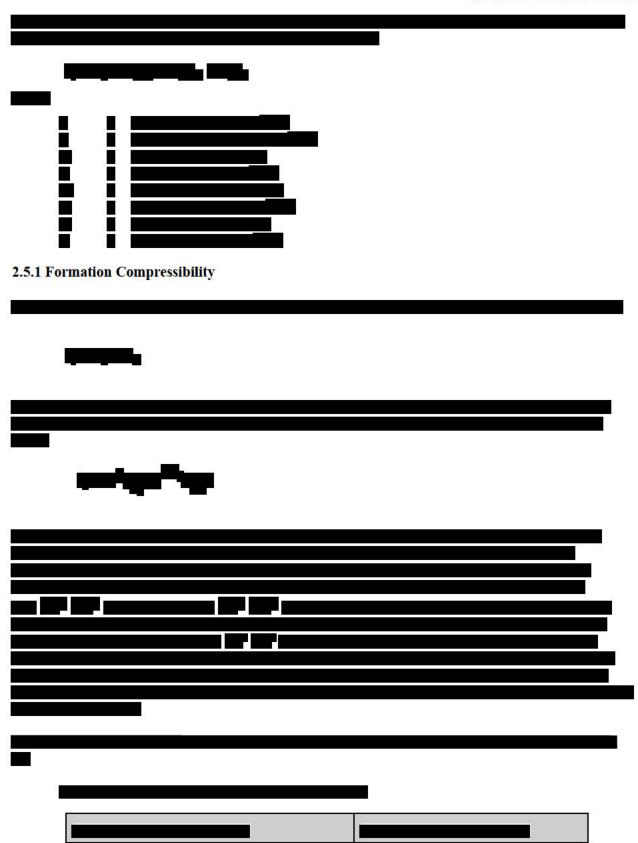
Table 10: Porosity inputs into the Model by layer:

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 $\begin{array}{c} Revision\ Number:\ 0\\ Revision\ Date:\ June\ 2022\\ Module\ B-AoR\ and\ CA\ Plan \end{array}$

2.4 PERMEABILITY

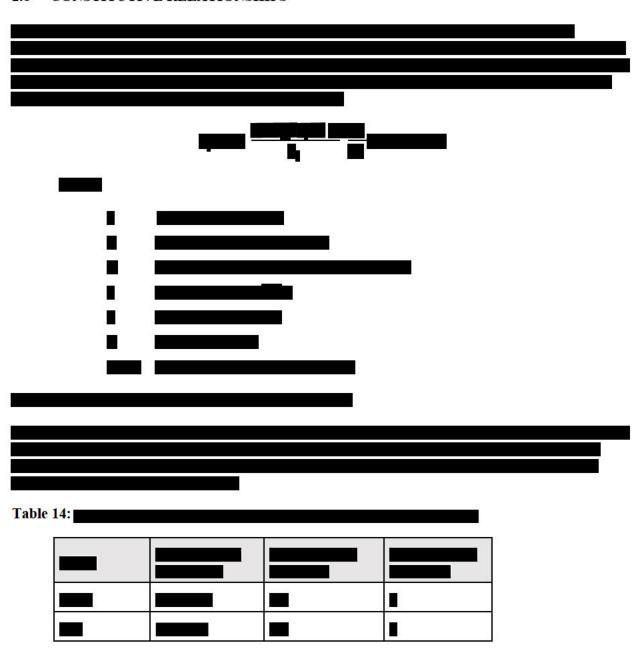
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Table 11:			·	
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25 POCV C	OMPRESSIBILITY			
2.5 ROCK CO	OMI KESSIBILITY			



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2.5.2 For	mation Fluid Density	, Compressibility and V	iscosity	
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<u>Density</u>			_	
		<u> </u>		
		_	<u>-</u>	
				8
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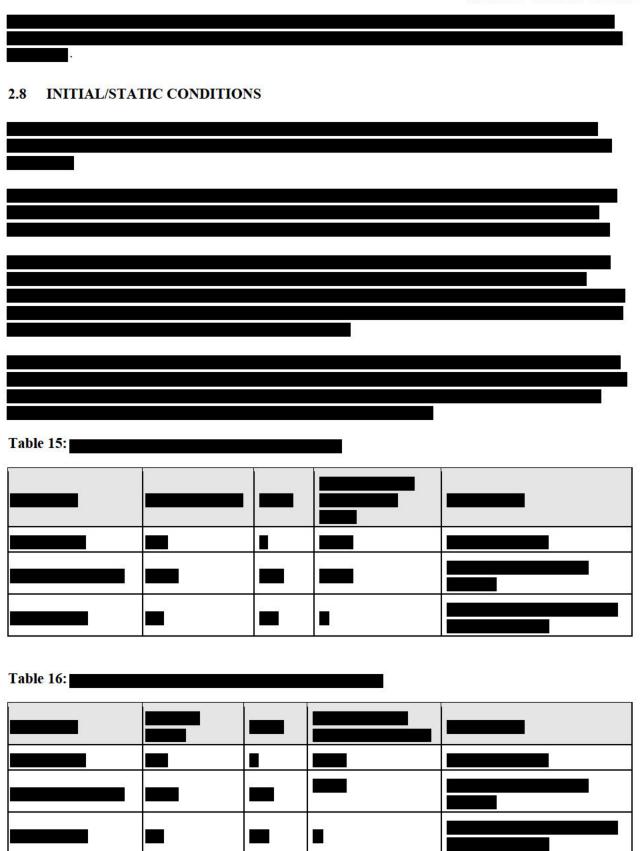
<u>Viscosity</u>
Toble 13:
Table 13:

2.6 CONSTITUTIVE RELATIONSHIPS



2.7 BOUNDARY CONDITIONS





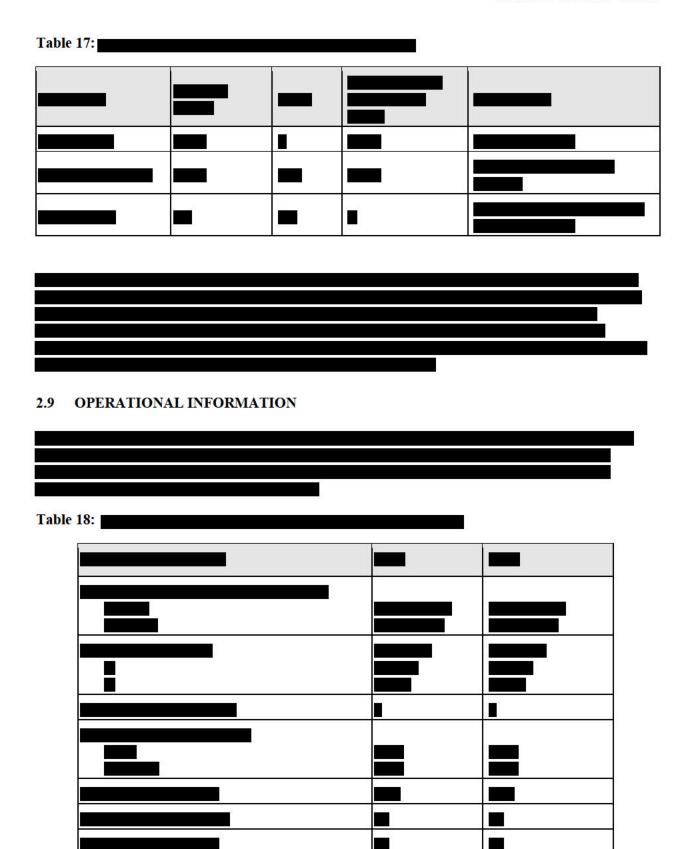


Table 19:	
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Table 20:

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2.10 FRACTURE PRESSURE AND GRADIENT

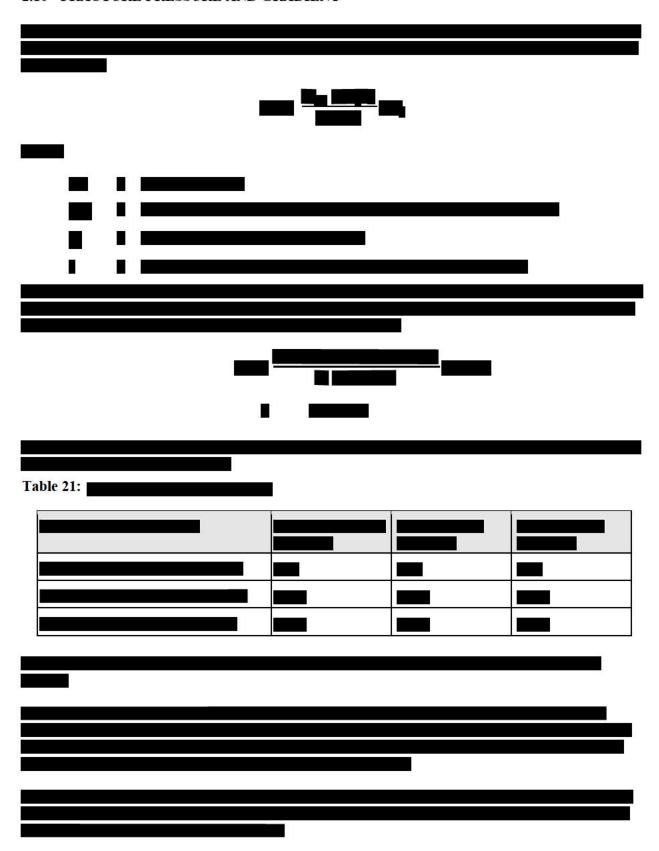
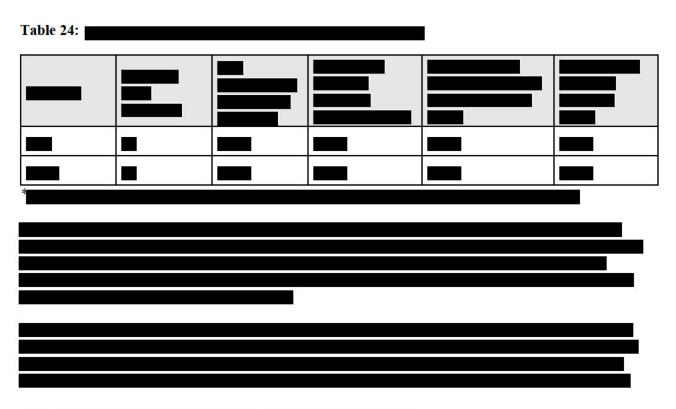


Table 22:



	RACTERISTICS OF THE CO ₂ STI Density and Compressibility	REAM	
Tabl	Parameter	Input Unit	

2.11.2 Viscosity
2.11.3 CO ₂ and Formation Interactions
2.11.4 Solubility

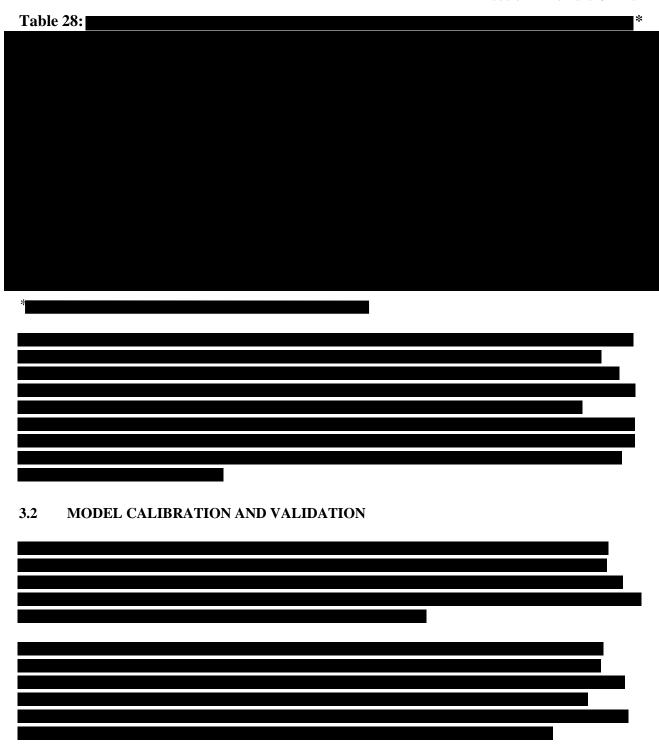
3.0 COMPUTATIONAL MODELING RESULTS

PREDICTIONS OF MODEL BEHAVIOUR



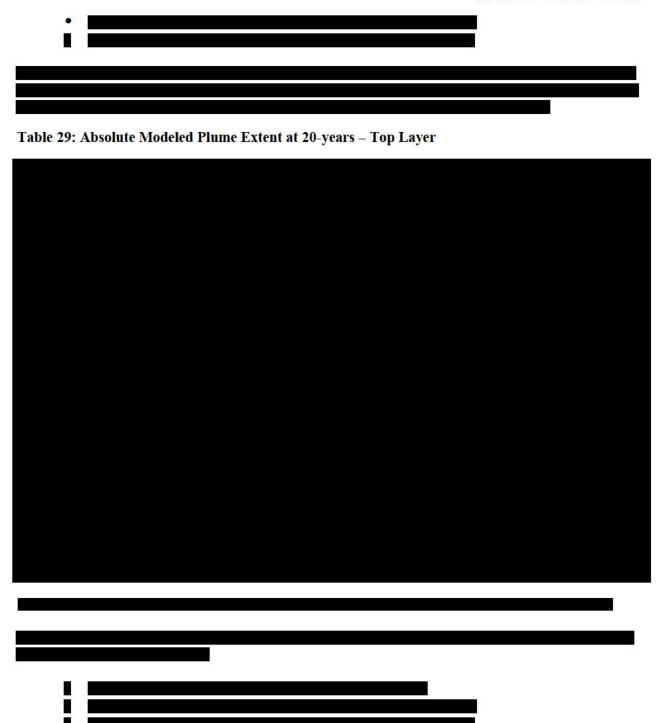
*Time Series Plots sub section Appendix 4.1 in Appendix 4

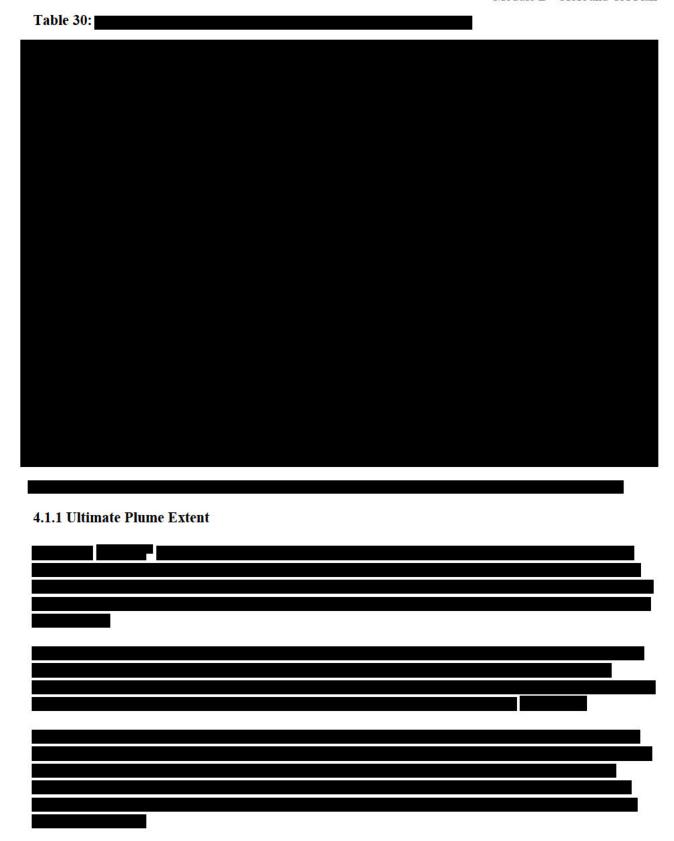




4.0 MODEL RESULTS

4.1 PREDIC	CTED POSITION C	DF THE CO ₂ PLUM	TE	





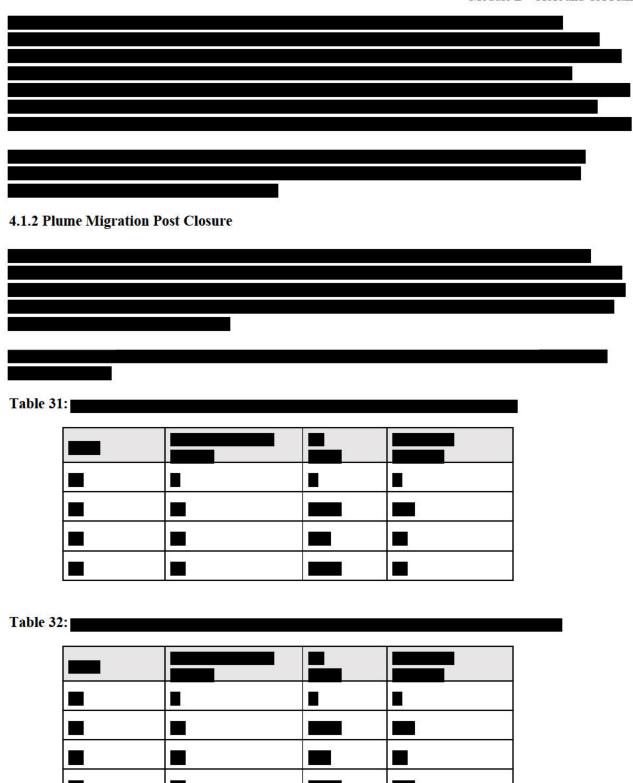
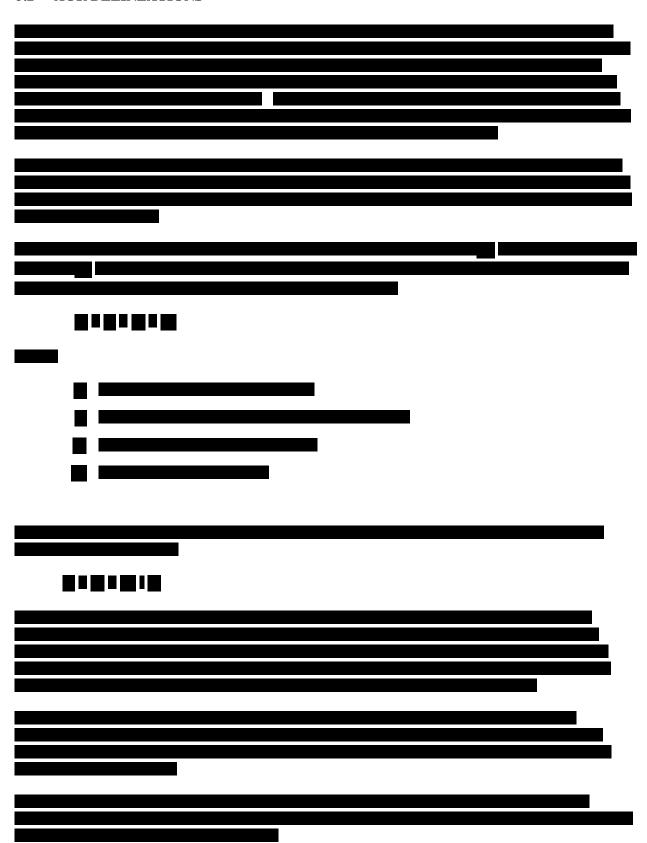


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4.2	PREDICTED PO	SITION OF THE PRE	ESURE FRON	T	
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4.2.1 N	Vet Pressure Build	l-up			
422	Duesanus Stabili	ration Doct Chut in			
4.2.2	rressure Stabiliz	zation Post Shut-in			
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5.0 AREA OF REVIEW	
5.1 CDITICAL PRESSURE CALCULATIONS	
5.1 CRITICAL PRESSURE CALCULATIONS	

5.2 AOR DELINEATIONS



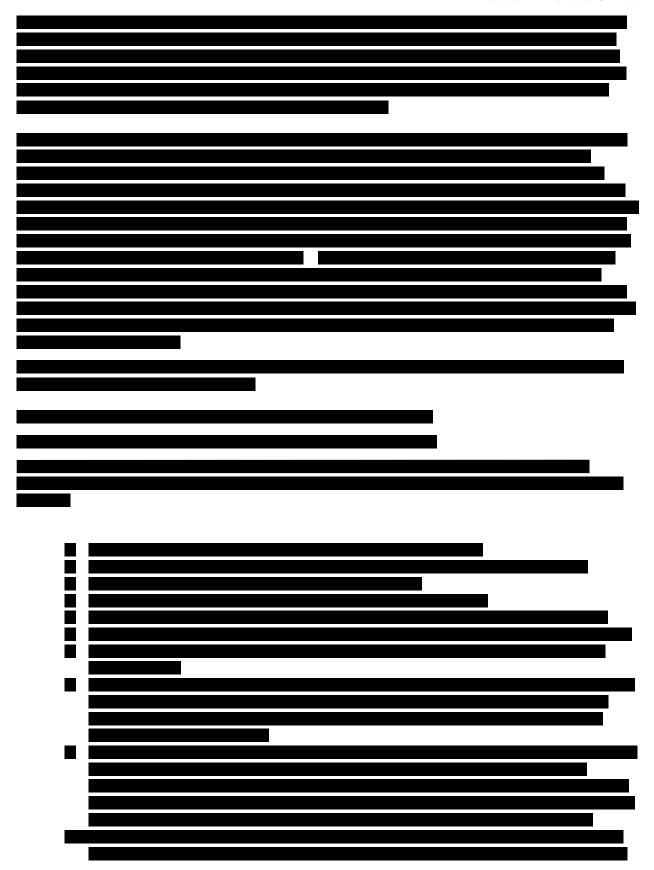
6.0 CORRECTIVE ACTION PLAN

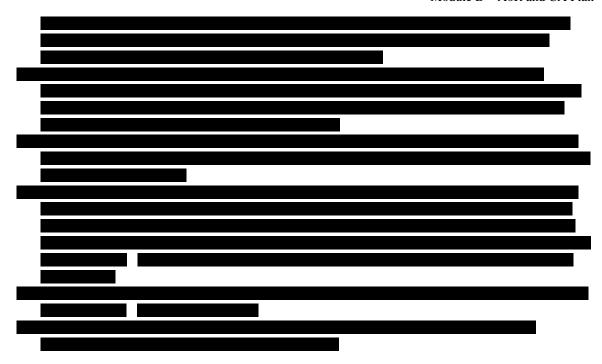
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61 7	'ARIII ATION OF WELLS WIT	THIN THE AOR	
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	ABULATION OF WELLS WIT		

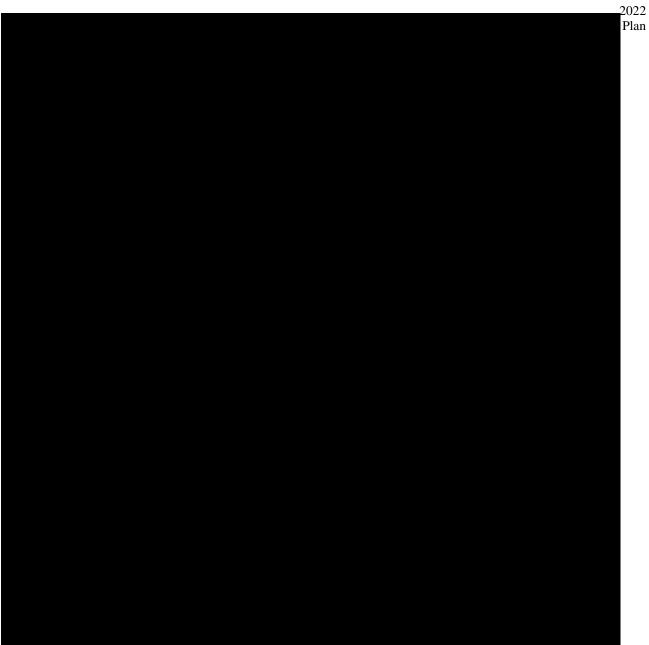


6.1.1 Wells within the Area of Review	
6.1.1.1 Data Bases and Search Protocol	
6.1.1.2 Well Evaluation	

6.1.2	Wells Penetrating the Confining Zone
6.2	PLAN FOR SITE ACCESS
6.3	CORRECTIVE ACTION SCHEDULE

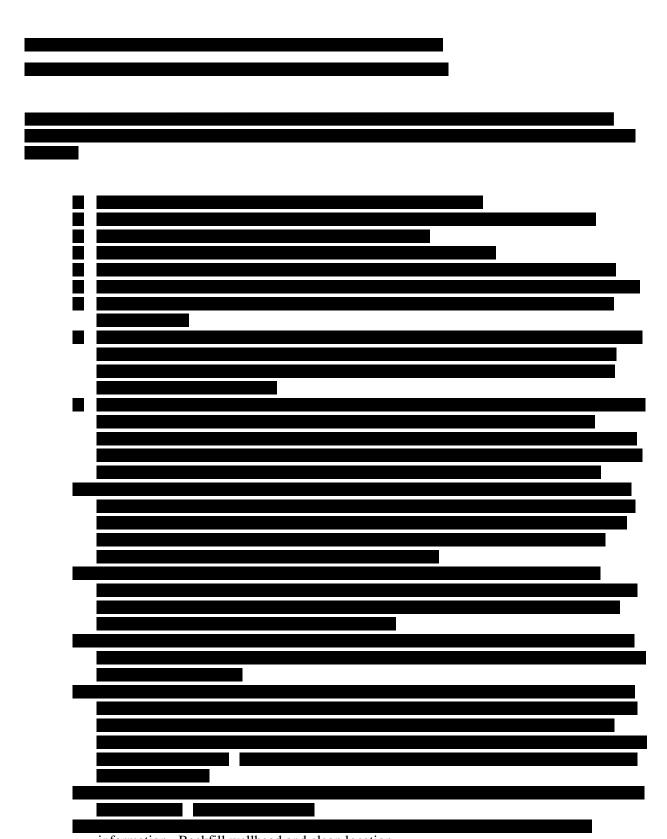










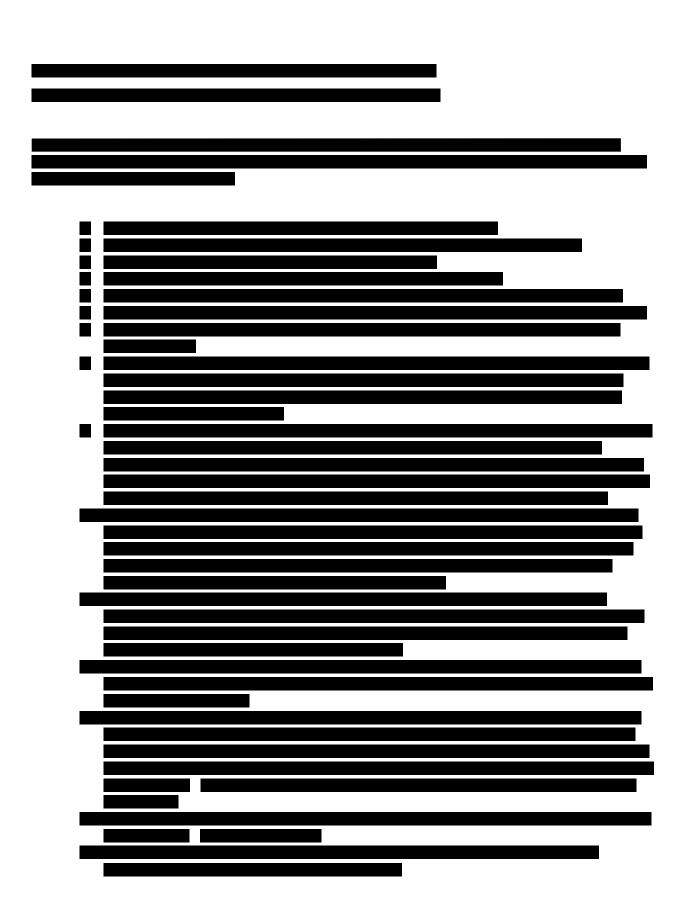


information. Backfill wellhead and clean location.















7.0 <u>RE-EVALUATION SCHEDULE AND CRITERIA</u>

7.2 Triggers for AoR Reevaluations Prior to the Next Scheduled Reevaluation

Area of Review and Correction Action Plan
Class VI Permit Number: LA-0005



